

### **Appalachian Power (APCo)**

In January 2019, the Public Service Commission of West Virginia approved new rates for APCo and Wheeling Power. The new rates included the impact of the Federal Tax Cuts and Jobs Act. Commercial customers monthly bills will decrease by 1.06% and Industrial customers' costs will remain essentially unchanged. The tax credit will extend from March 2019 and conclude on June 2020.

### **Indiana Michigan Power Company (I&M)**

On May 14, 2019, I&M submitted its base case filing to the Indiana Utility Regulatory Commission. Commercial and Industrial customers could see an increase on their monthly bill. At this time, this amount is not finalized, but will be with commission input. These rates will be used to enhance the energy infrastructure through grid modernization and improves the reliability and value to I&M's customers. If approved by the Indiana Commission, the estimated date for the new rates to go into effect on March 2020.

### **Kentucky Power Company**

In June 2018, the Kentucky Public Service Commission approved a reduction in Kentucky Power's Commercial and Industrial rates as a result of the Federal Tax Cuts and Jobs Act. Large Generation and Industrial customers tax credit are calculated based on a \$/kWh allocation and the total credit will vary by customer class and energy used. These tax credits will apply starting in July 2018 through 2020.

### **Public Service Company of Oklahoma (PSO)**

Approved in March 2019, PSO new rates include the federal tax credits, which will reduce rates for Commercial and Industrial customers by approximately 5.5%. Commercial customer rates will increase by approximately 1.84% and Industrial customers by approximately 1.25%.

### **Southwest Electric Power Company (SWEPCO)**

Effective June 9, 2019, The Texas Public Utility Commission approved the Texas Transmission Cost Recovery Factor (TCRF Rider), which is based on the monthly per-unit cost multiplied times the Customer's appropriate monthly billing determinant (kilowatt-hour/kilowatt). Large customers in Texas that use 1,000 kW or more and have a load factor of at least 60%, will see an estimated 1.82% rate increase.

### **AEP Texas**

On May 1, 2019, AEP Texas filed a request with the Public Utility Commission of Texas to adjust the transmission and distribution rates charges to retail electric providers. AEP Texas North Division will vary from the Central Division would decrease by 4% and AEP Texas Central Division, which results in a decrease in Commercial rates of 3-4%.

### Rate Matrix

|  |      | Jan        | Feb        | March    | April      | May      | June       | July      | Aug        | Sept     | Oct      | Nov        | Dec      |          |
|--|------|------------|------------|----------|------------|----------|------------|-----------|------------|----------|----------|------------|----------|----------|
| <b>Appalachian Power</b>                   |      |            |            |          |            |          |            |           |            |          |          |            |          |          |
| VA Fuel Rate                               | 2019 | 0.025470   |            |          |            |          |            |           |            |          |          |            |          |          |
|  | 2018 | 0.021690   |            |          |            |          |            |           |            |          |          |            | 0.025470 |          |
| <b>Kentucky Power</b>                      |      |            |            |          |            |          |            |           |            |          |          |            |          |          |
| Fuel                                       | 2019 | 0.008250   | (0.000160) | 0.001090 | (0.00321)  | 0.001010 | (0.000540) | (0.00071) | (0.000210) |          |          |            |          |          |
|  | 2018 | (0.003370) | 0.002600   | 0.001500 | 0.004000   | 0.009550 | 0.006420   | 0.002830  | 0.003020   | 0.001460 | 0.001700 | 0.003170   | 0.000390 |          |
| Environ                                    | 2019 | 0.103649   | 0.067179   | 0.064157 | 0.087007   | 0.110100 | 0.119597   | 0.130241  | 0.106131   |          |          |            |          |          |
|  | 2018 | 0.150130   | 0.132078   | 0.090062 | 0.074968   | 0.102048 | 0.081589   | 0.111620  | 0.085296   | 0.083601 | 0.092221 | 0.095931   | 0.094179 |          |
| <b>Indiana Michigan Power</b>              |      |            |            |          |            |          |            |           |            |          |          |            |          |          |
| Indiana Fuel (FFR)                         | 2019 | (0.002007) |            |          | (0.003583) |          |            |           |            |          |          |            |          |          |
|  | 2018 | (0.002400) |            |          | (0.001774) |          |            |           |            | 0.000792 |          | (0.002007) |          |          |
| Michigan Fuel (PSCR Factor)                | 2019 | (0.00457)  |            |          |            |          |            |           |            |          |          |            |          |          |
|  | 2018 | 0.017970   |            |          |            | 0.004030 |            |           |            |          |          | (0.004570) |          |          |
| <b>Public Service Company Oklahoma</b>     |      |            |            |          |            |          |            |           |            |          |          |            |          |          |
| Fuel - Primary                             | 2019 | 0.031861   |            |          | 0.003054   |          |            |           |            |          |          |            |          |          |
|  | 2018 | 0.032592   |            |          |            |          |            |           |            |          |          | 0.031861   |          |          |
| Fuel - Secondary                           | 2019 | 0.029350   |            |          | 0.002083   |          |            |           |            |          |          |            |          |          |
|  | 2018 | 0.028475   |            |          |            |          |            |           |            |          |          | 0.029350   |          |          |
| <b>Southwestern Electric Power Company</b> |      |            |            |          |            |          |            |           |            |          |          |            |          |          |
| AR - Fuel - Primary                        | 2019 | 0.031397   |            |          | 0.034018   |          |            |           |            |          |          |            |          |          |
|  | 2018 | 0.030739   |            |          | 0.031397   |          |            |           |            |          |          |            |          |          |
| AR - Fuel - Secondary                      | 2019 | 0.032419   |            |          | 0.035125   |          |            |           |            |          |          |            |          |          |
|  | 2018 | 0.031739   |            |          | 0.032419   |          |            |           |            |          |          |            |          |          |
| LA - Environ - Primary                     | 2019 | 0.000678   | 0.000558   | 0.000554 | 0.000646   | 0.000636 | 0.000649   | 0.000438  | 0.000521   |          |          |            |          |          |
|  | 2018 | 0.000714   | 0.000629   | 0.000447 | 0.000700   | 0.000621 | 0.000243   | 0.000595  | 0.000635   | 0.000589 | 0.000346 | 0.000975   | 0.000649 |          |
| LA - Environ - Secondary                   | 2019 | 0.000700   | 0.000576   | 0.000573 | 0.000666   | 0.000656 | 0.000670   | 0.000452  | 0.000538   |          |          |            |          |          |
|  | 2018 | 0.000738   | 0.000650   | 0.000462 | 0.000722   | 0.000641 | 0.000251   | 0.000614  | 0.000656   | 0.000608 | 0.000357 | 0.001007   | 0.000670 |          |
| LA - Fuel - Primary                        | 2019 | 0.032432   | 0.033654   | 0.036288 | 0.022845   | 0.029720 | 0.030594   | 0.035352  | 0.028501   |          |          |            |          |          |
|  | 2018 | 0.032917   | 0.029793   | 0.036988 | 0.035178   | 0.030179 | 0.030777   | 0.033666  | 0.026481   | 0.028779 | 0.030476 | 0.029243   | 0.032378 |          |
| LA - Fuel - Secondary                      | 2019 | 0.033486   | 0.034749   | 0.037469 | 0.023589   | 0.030695 | 0.031604   | 0.036527  | 0.029458   |          |          |            |          |          |
|  | 2018 | 0.033988   | 0.030761   | 0.038191 | 0.036322   | 0.031161 | 0.031778   | 0.034761  | 0.027342   | 0.029714 | 0.031467 | 0.030195   | 0.033432 |          |
| TX-Non-ERCOT Fuel - Primary                | 2019 | 0.029027   |            |          | 0.029684   |          |            |           |            | 0.032996 |          | 0.028841   |          |          |
|  | 2018 | 0.029684   |            |          |            |          |            |           |            | 0.032996 |          | 0.029771   |          | 0.029027 |
| TX-Non-ERCOT Fuel - Secondary              | 2019 | 0.029963   |            |          | 0.030640   |          |            |           |            | 0.034060 |          | 0.029771   |          |          |
|  | 2018 | 0.030640   |            |          |            |          |            |           |            | 0.034060 |          | 0.028841   |          | 0.029963 |
|  |      | Jan        | Feb        | March    | April      | May      | June       | July      | Aug        | Sept     | Oct      | Nov        | Dec      |          |